

# CO<sub>2</sub> Capture with Ionic Liquids Involving Phase Change

Prof. Joan F. Brennecke/ University of Notre Dame

## Technology Summary

A new concept for CO<sub>2</sub> capture that uses *phase change ionic liquids (PCILs)* offers the potential to significantly reduce parasitic energy losses incurred from capturing CO<sub>2</sub> from flue gas. PCILs are solid ionic materials that have high CO<sub>2</sub> uptake (one mole of CO<sub>2</sub> for every mole of salt at post-combustion flue gas conditions) and form a liquid when they react with CO<sub>2</sub>. This allows for a novel process that uses the heat of fusion to provide part of the heat needed to release CO<sub>2</sub> from the absorbent, reducing the total energy required. This project will (1) develop and characterize PCILs; (2) evaluate energy savings in a new CO<sub>2</sub> capture process; and (3) demonstrate the technology at laboratory scale.

## Key Personnel

ND: Joan F. Brennecke, Edward J. Maginn, Mark J. McCready, Patrick Murphy, William F. Schneider  
MATRIC: George Keller

## Program Summary

Period of performance: 36 months

	Key Milestones & Deliverables
Year 1	<ul style="list-style-type: none"><li>Characterization of first set of PCILs (TRL 3)</li><li>Identification of key process variables</li></ul>
Year 2	<ul style="list-style-type: none"><li>Detailed process model based on theoretical and experimental results</li><li>Go/NoGo based on predicted parasitic energy</li></ul>
Year 3	<ul style="list-style-type: none"><li>TRL 4 demo of PCIL based CO<sub>2</sub> capture process</li></ul>

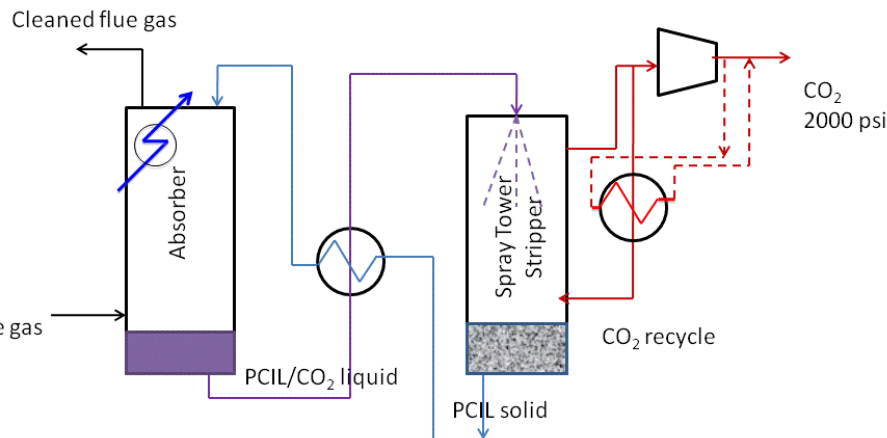
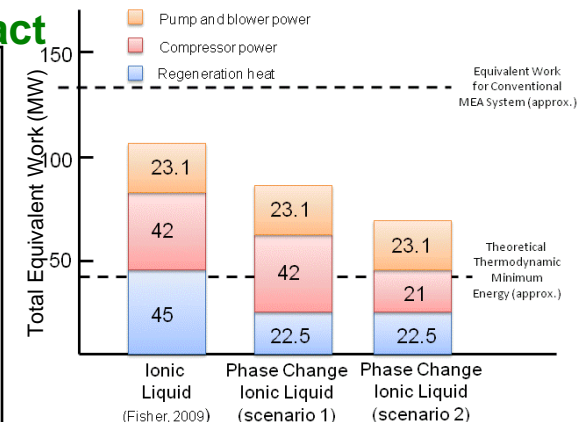
## Technology Impact

In a 500 MW (471 MW de-rated) coal plant:

Aqueous amine scrubbing incurs parasitic energy losses of 28% (132 MW).

Current ILs could reduce energy losses to 23% (110 MW)

**Proposed PCIL process could reduce energy losses to 14% (66 MW)!**



**Radically Reducing the Cost of Carbon Capture**



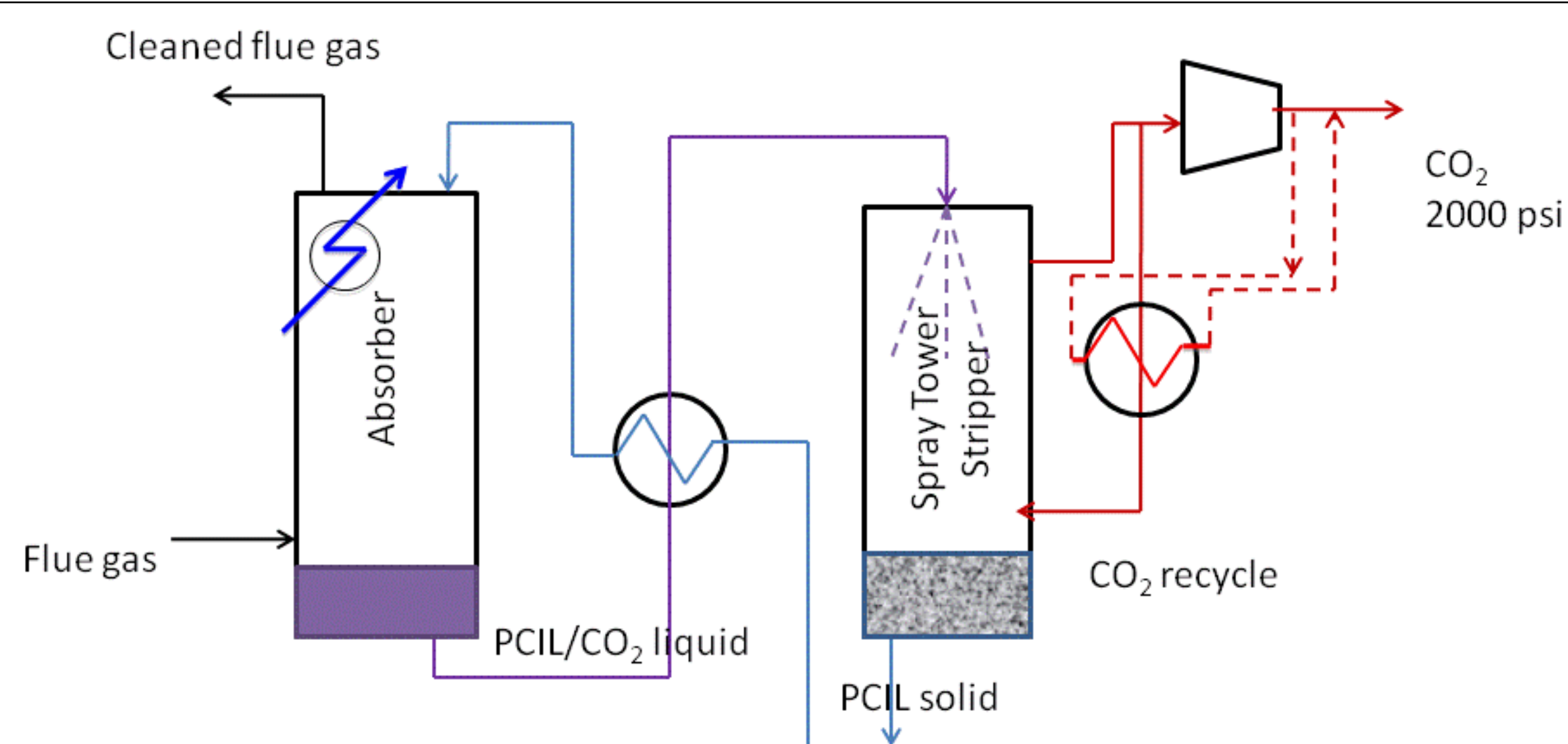
Joan F. Brennecke, Edward J. Maginn, Mark J. McCreedy, Patrick Murphy and William F. Schneider, University of Notre Dame  
George Keller, MATRIC



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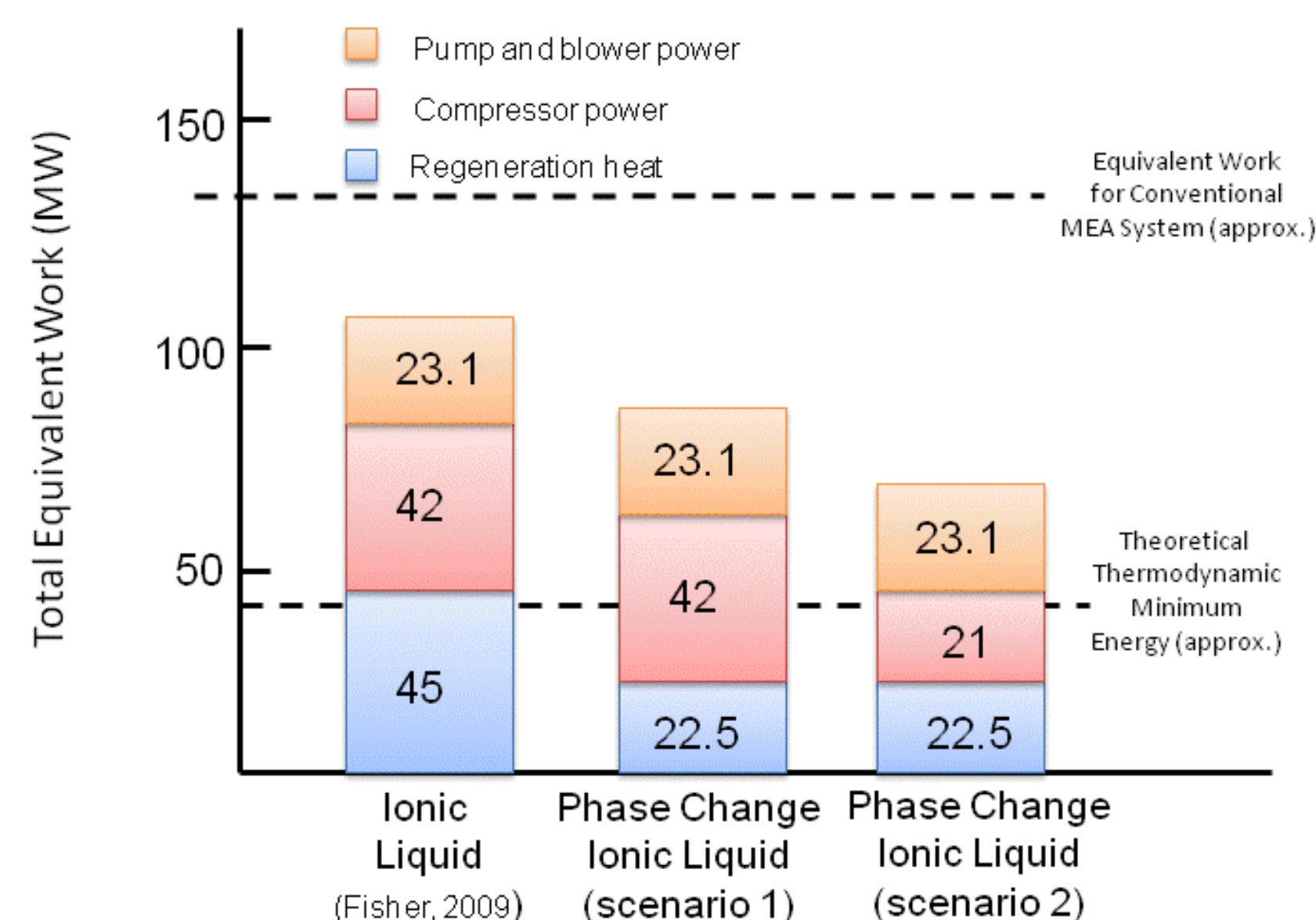


Goal: develop ionic salts that undergo a phase change (from solid to liquid) when they react with CO<sub>2</sub>; taking advantage of the enthalpy change when PCILs react with CO<sub>2</sub> to enable capture of 90% of the CO<sub>2</sub> from post-combustion flue gas with less than a 35% increase in the cost of electricity.

**Discovery** - solid ionic materials that:

- have high CO<sub>2</sub> uptake (close to one mole of CO<sub>2</sub> per mole of salt at post-combustion flue gas conditions) and
- form a liquid when they react with CO<sub>2</sub>

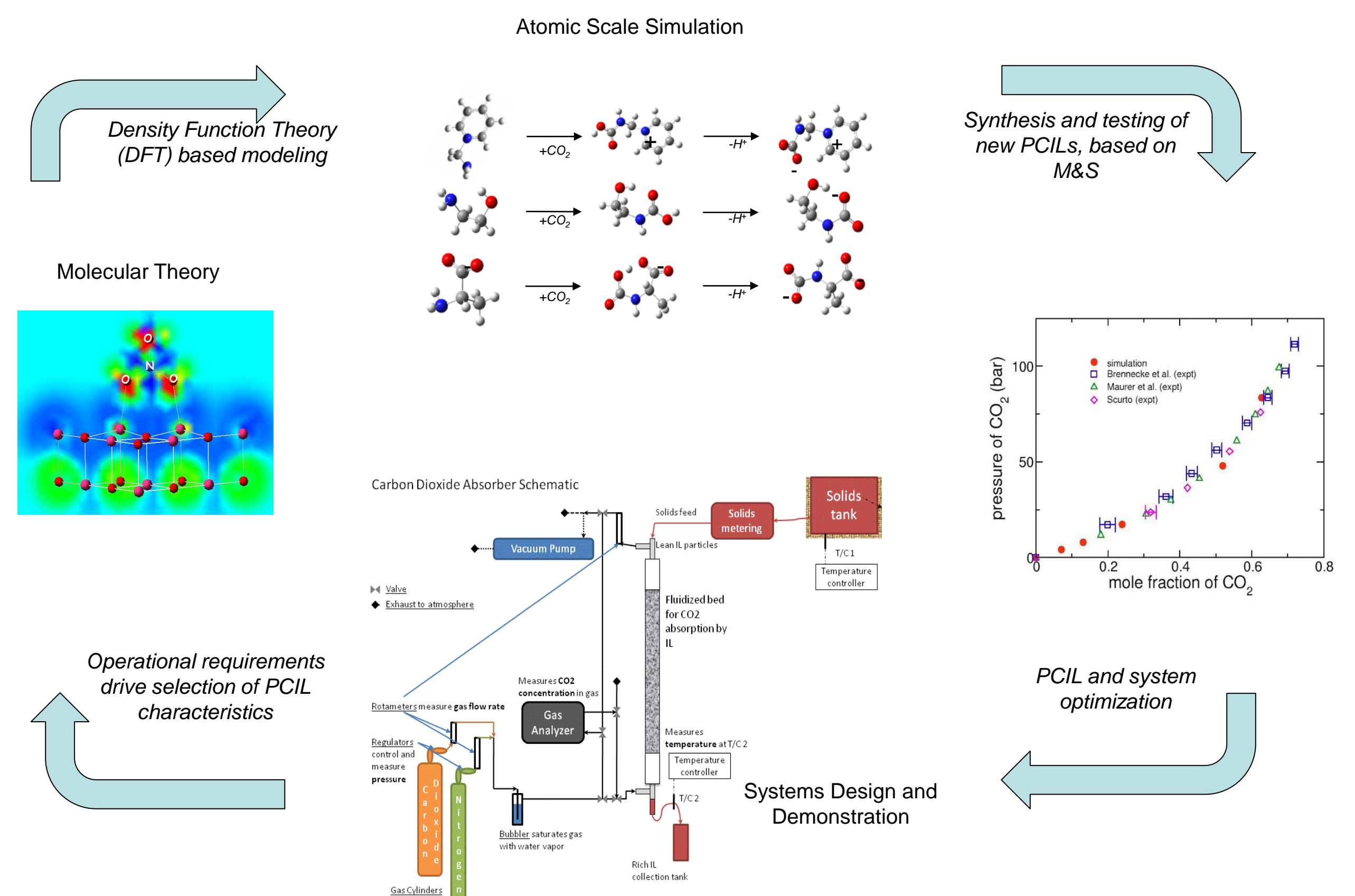
**Invention** – use the heat of fusion (generated as the salt solidifies upon release of CO<sub>2</sub>) as part the heat needed to release the CO<sub>2</sub> from the absorbent in the solvent regeneration step



In a 500 MW (471 MW de-rated) coal plant:

- Aqueous amine scrubbing incurs parasitic energy losses of 28% (132 MW).
- Current ionic liquids could reduce this to 23% (110 MW)
- Proposed PCIL process could reduce energy losses to 14% (66 MW)**

## Approach



	Key Milestones & Deliverables
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## Progress to Date

- Synthesized five Gen1 PCILs
- Measured CO<sub>2</sub> uptake of two Gen1 PCILs and began measurements of other compounds
- Developed forcefields for Gen1 PCILs and initiated molecular simulations
- Initiated measurements of heats of reaction and construction of packed bed absorption column
- Initiated process modeling



University of Notre Dame Team



MATRIC Team